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EUROPEAN MARKETS

EU Energy and Emissions Outlook to 2020

**Final Conference of “Shared Analysis”
Brussels 30.11-1.12.99**



Overview of Model Analysis for Europe

- **Policy analysis based on**
 - **Scenarios for the energy system of the EU, 95-2020, 2030**
 - **PRIMES energy model for the EU**
 - **Linked to POLES (world) and GEM-E3 (economic growth)**
- **Main scenarios to 2020**
 - **Baseline scenario**
 - Current policies in place and in the pipeline
 - **Kyoto-compliant scenarios**
 - Stabilisation, -3%, -6%, from 1990 CO₂ emissions
 - **Sensitivity analysis**
 - Transports, nuclear, renewables, world energy prices, structure of growth



Details in the “EU Energy Outlook”

DIRECTORATE - GENERAL  FOR ENERGY



ENERGY IN EUROPE

EUROPEAN UNION ENERGY OUTLOOK TO 2020

SPECIAL ISSUE - NOVEMBER 1999

THE SHARED ANALYSIS PROJECT 

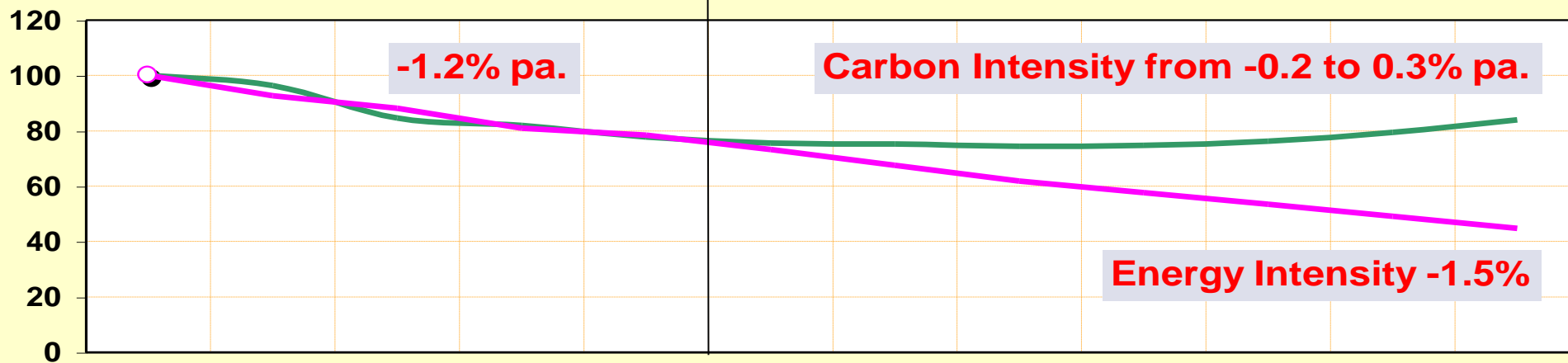
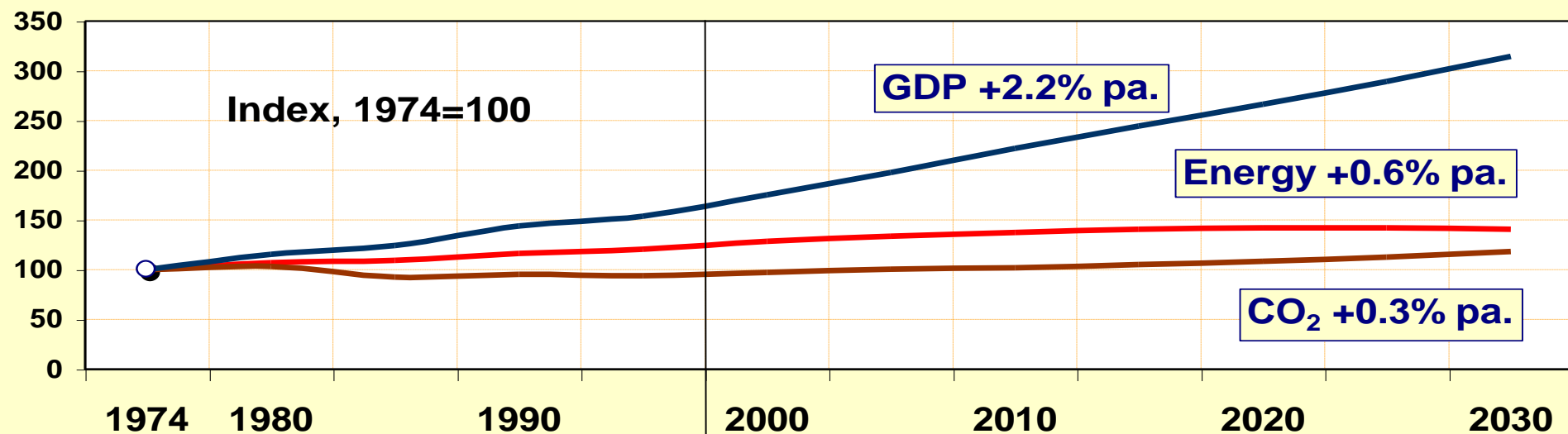
EUROPEAN COMMISSION

- **Key Trends of Energy Demand and Supply and their costs and implications**
- **Main findings from CO₂ Emission Reduction scenarios**
- **Issues and Uncertainties**
 - **Baseline scenario: Normative benchmark for current policies**
 - **Natural Gas: Key role in Europe**
 - **Power Sector: Important to Regulate for Energy Policy**
 - **Long-term: Critical Decisions for Power Generation**
 - **Transports: Key sector but difficult to influence trends**



EU Primary Energy Indicators, 1974-2030

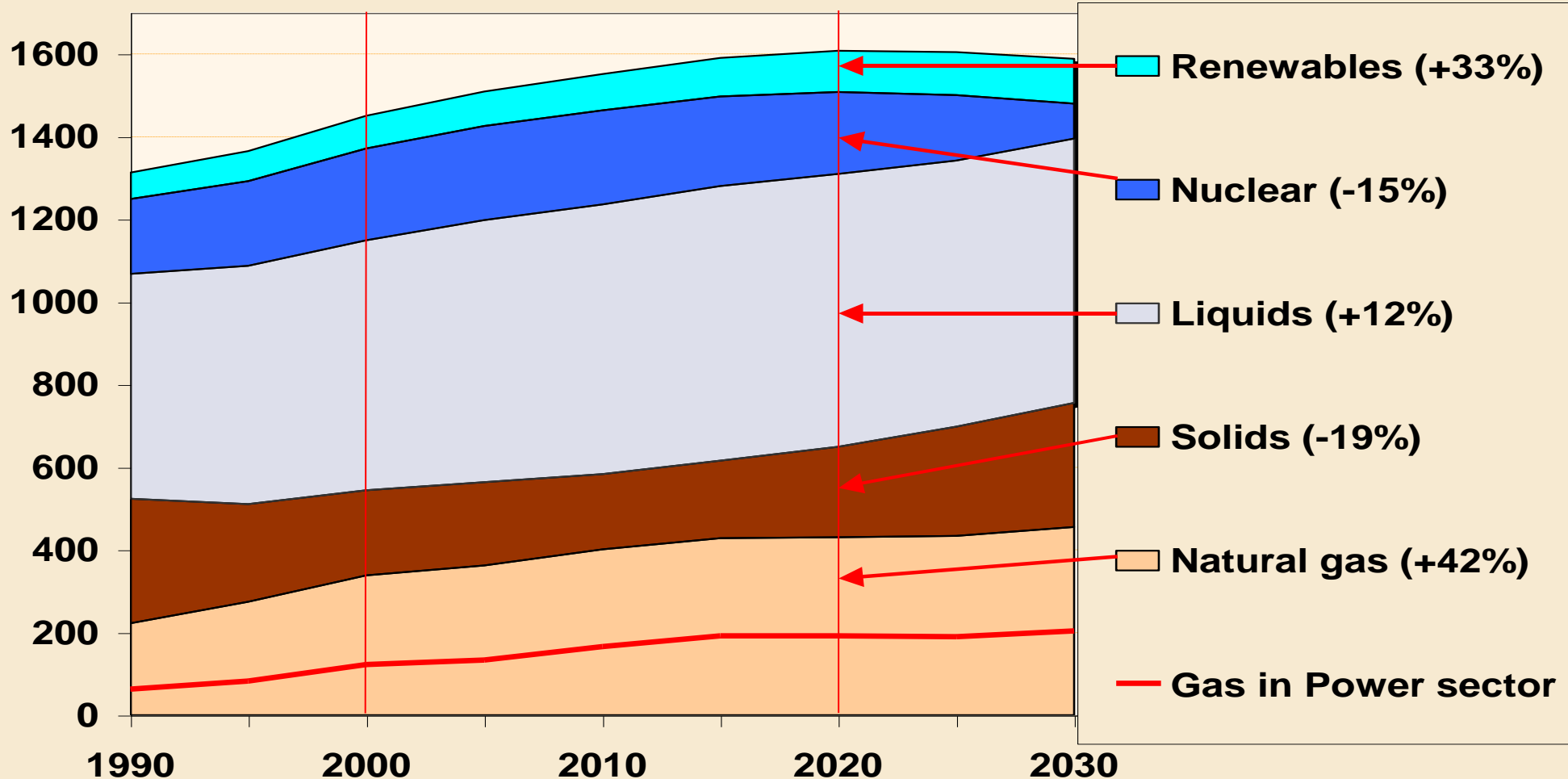
- **Primary energy demand grows less than GDP**
- **System dominated by fossil fuels**





EU Primary Energy Needs by Fuel

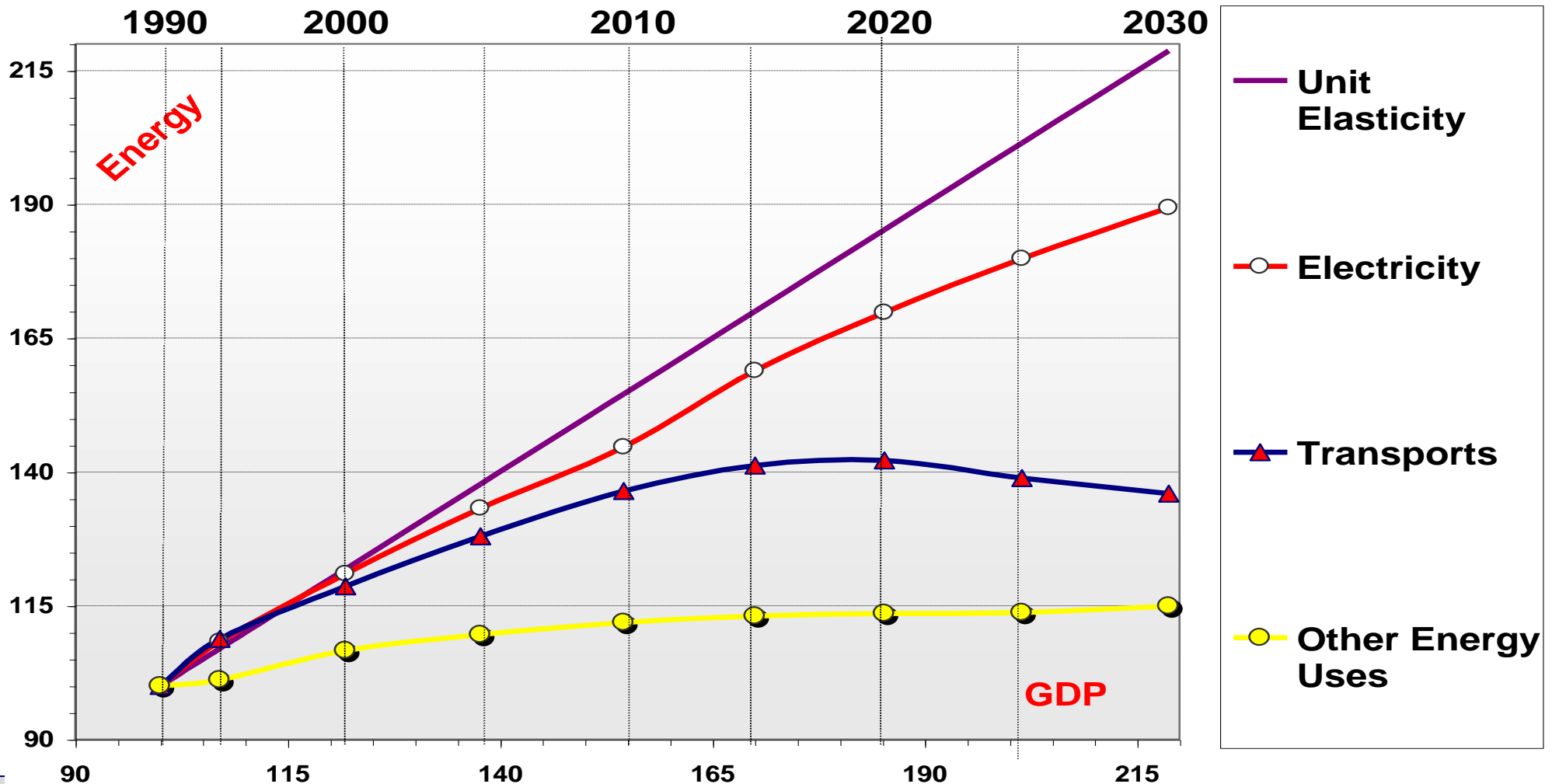
- Decline of Solid Fuels, High growth of Gas driven from Power generation, Renewables grow up but remain small**





Different Growth Patterns of Final Energy

- **Electricity needs continuously rise, Transports grow but slowdown in long run, Other sectoral needs grow slowly**

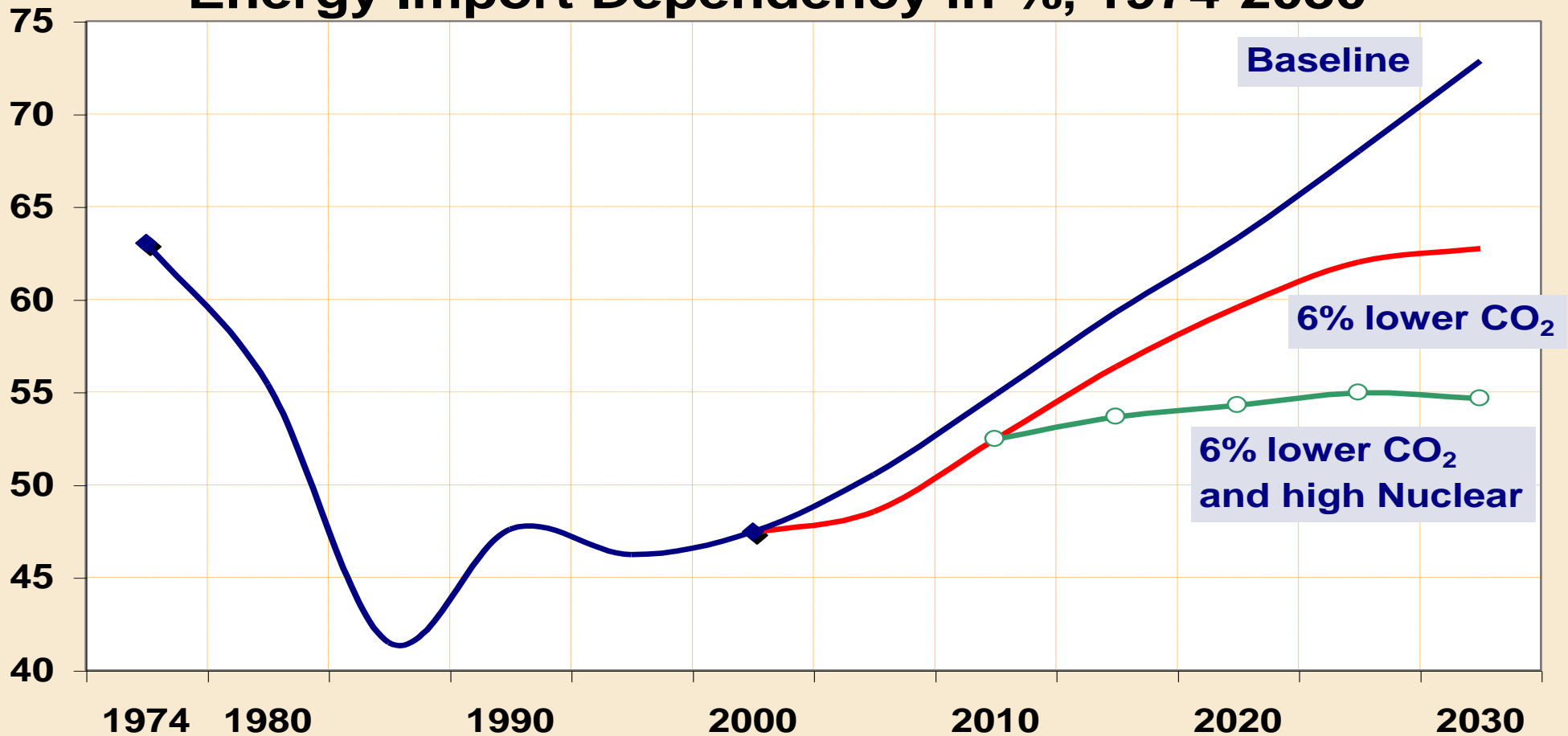




Long-run: Security of Supply Worries

- **After a peak in 2005 indigenous primary energy falls**
Natural Gas Imports triple in 2030 from today

Energy Import Dependency in %, 1974-2030





CO₂ Emissions Increase under Baseline

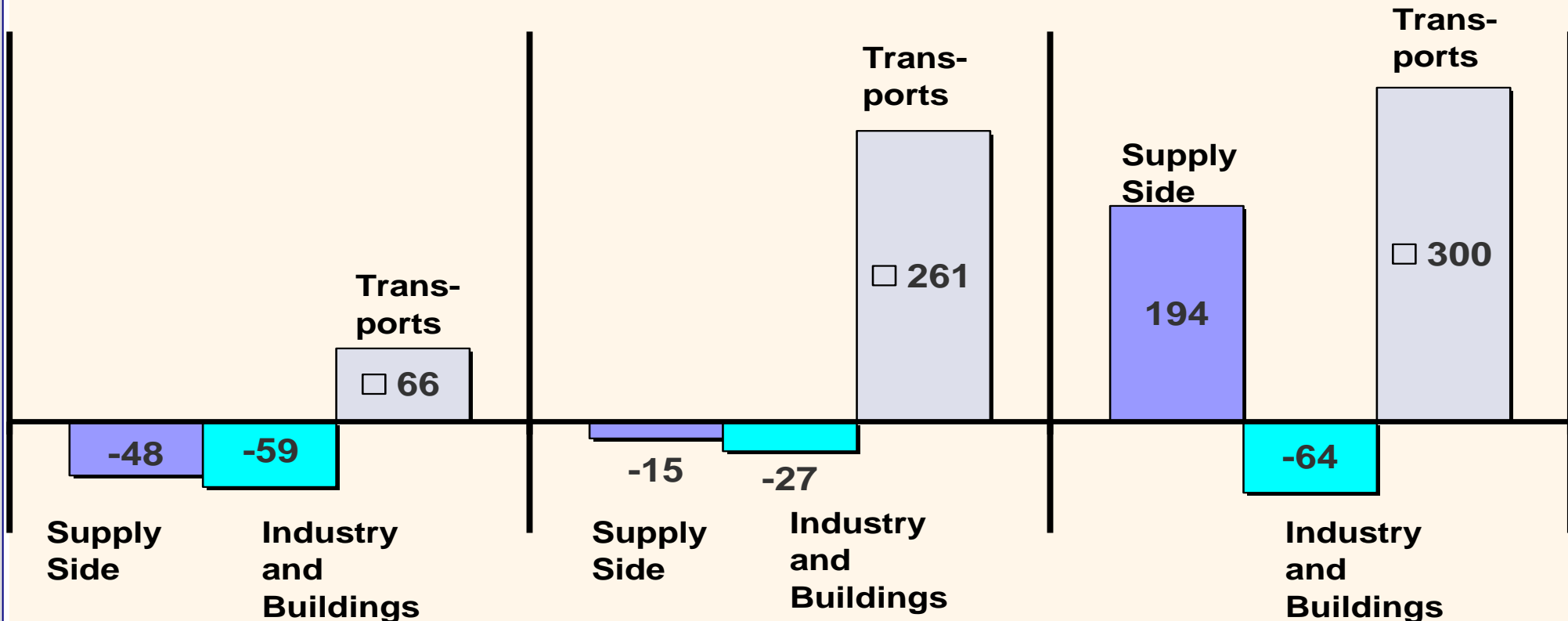
- From 1990, CO₂ +7% in 2010 (14% 2020), initially due to Transports, after to Power production

Additional Emissions of CO₂ from 1990

1995

2010

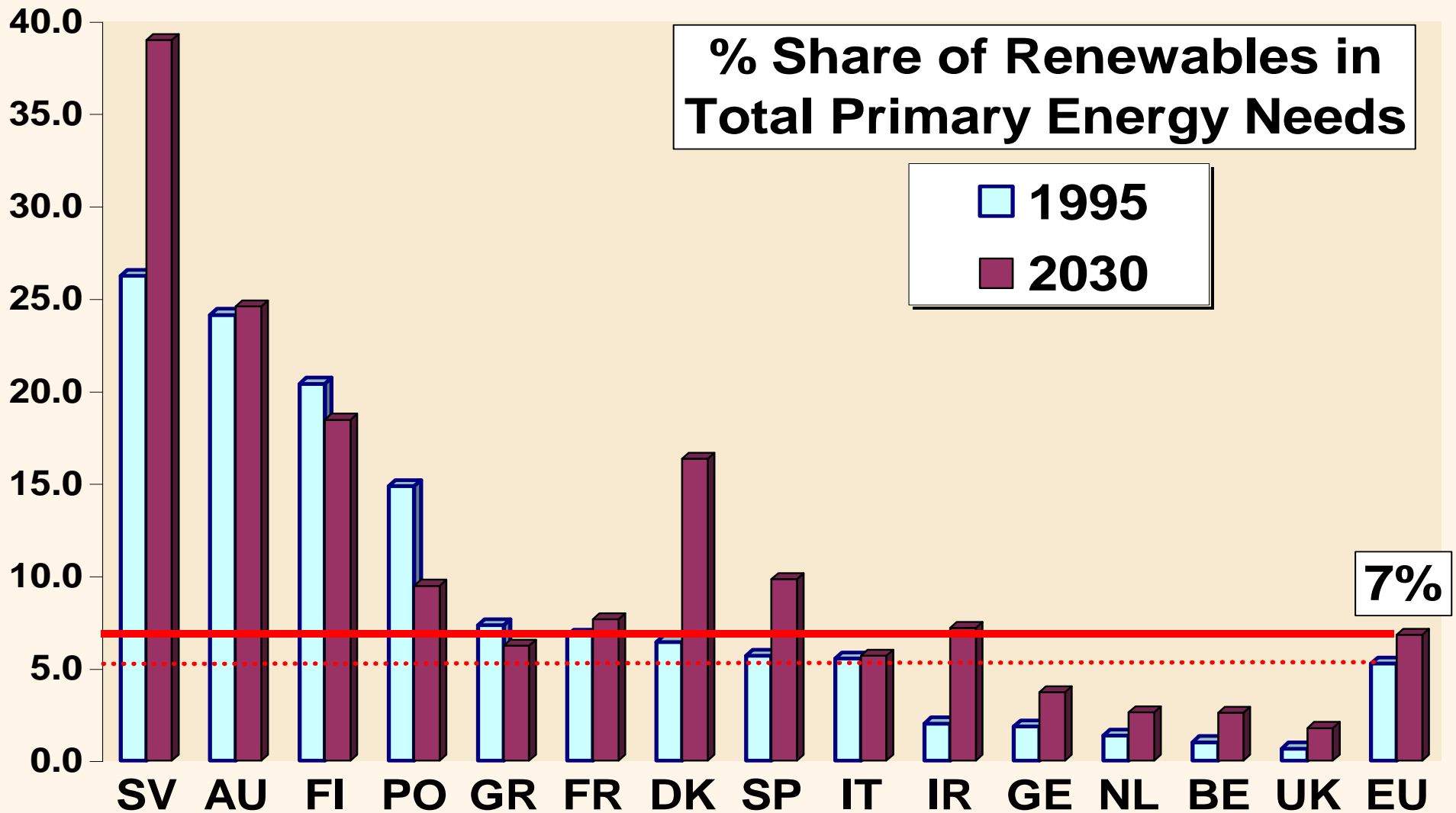
2020





Renewables do not take-off in Baseline

- Only wind power increases significantly





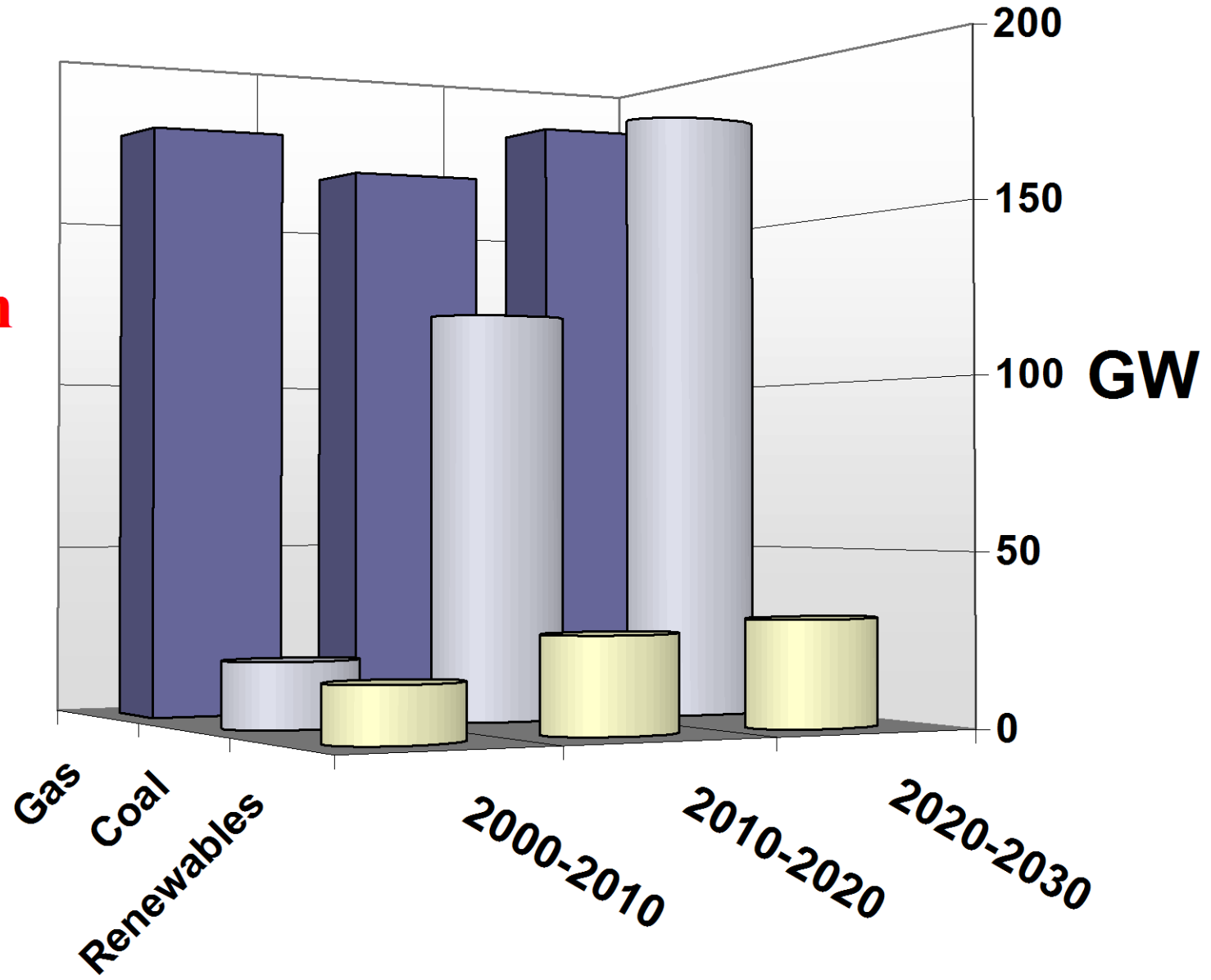
Electricity Market Liberalisation

- **A Success Story under the Baseline Scenario; Drivers are Technology (GT and GTCC) and Competitive Gas Prices**
 - **Lower Electricity Prices despite rising fuel prices**
 - **Positive effects for the Environment, up to 2015**
 - **New generators emerge, some are SME, cogeneration is exploited, wind energy progresses**
- **2015-2030: Uncertain for Power Generation and Policy**
 - **Nuclear Decommissioning**
 - **Rising gas prices lead to come-back of Coal**
 - **Renewables and Environment under Pressure**



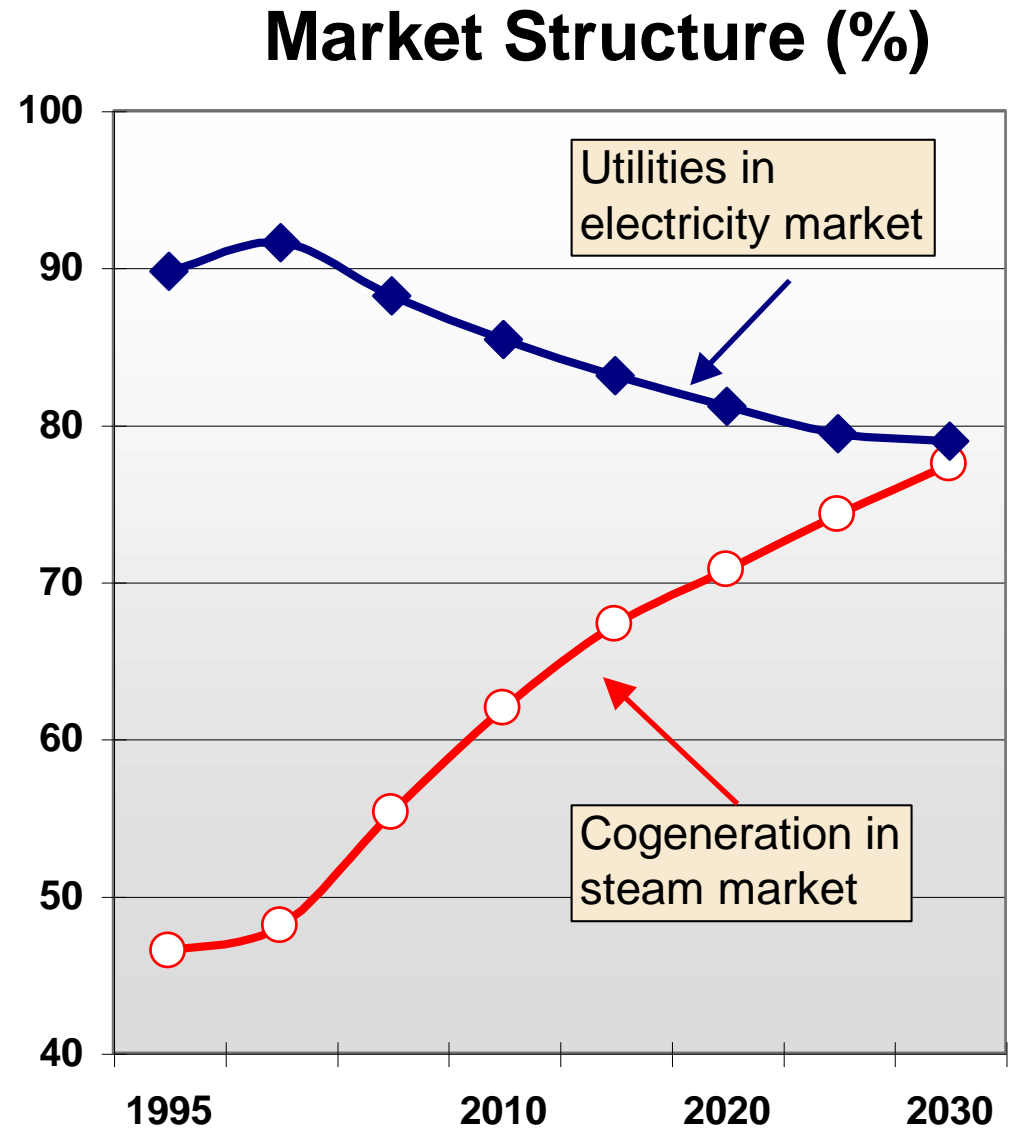
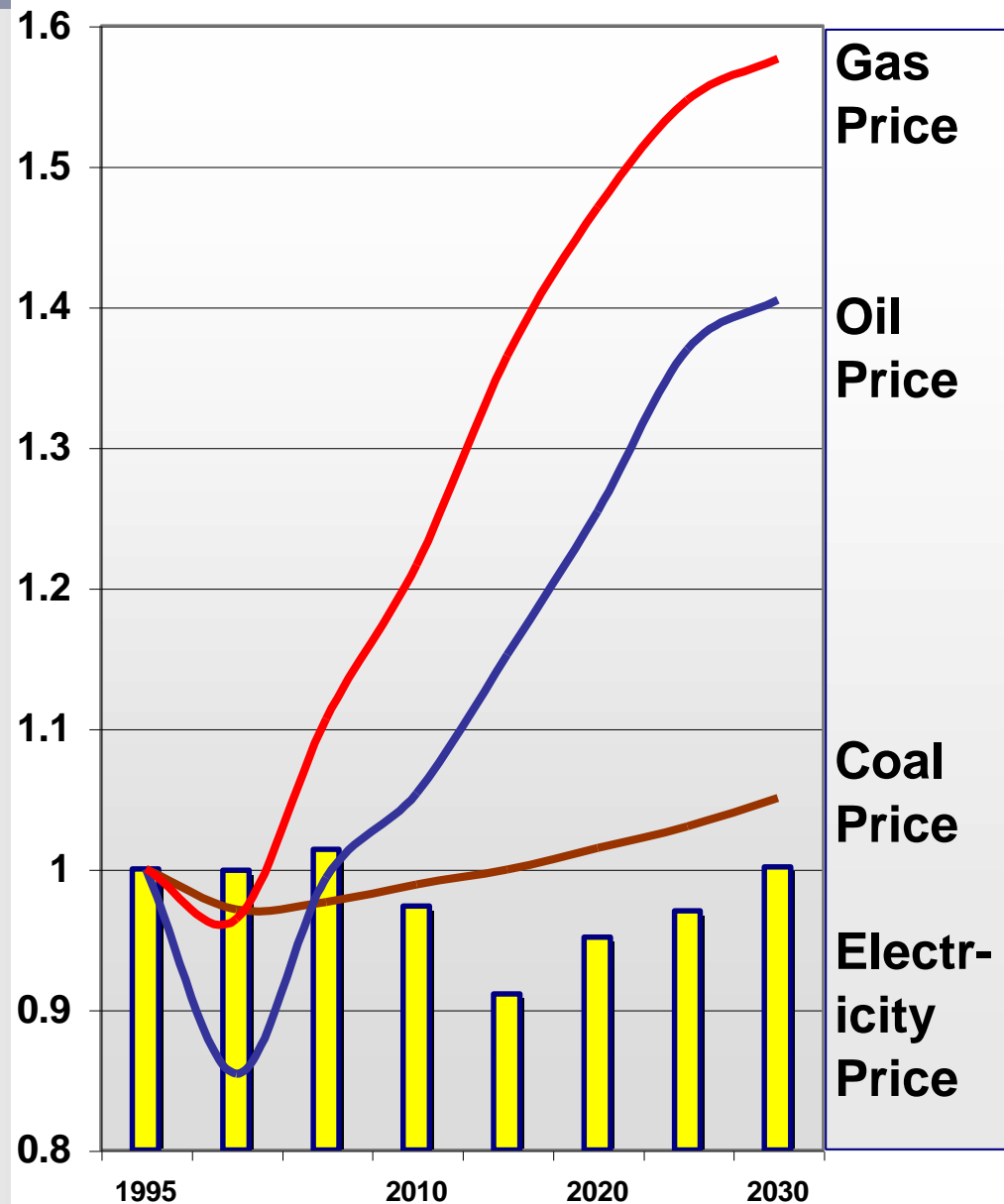
Short-term for Gas, Long-term for Coal

Capacity Expansion for Power Generation



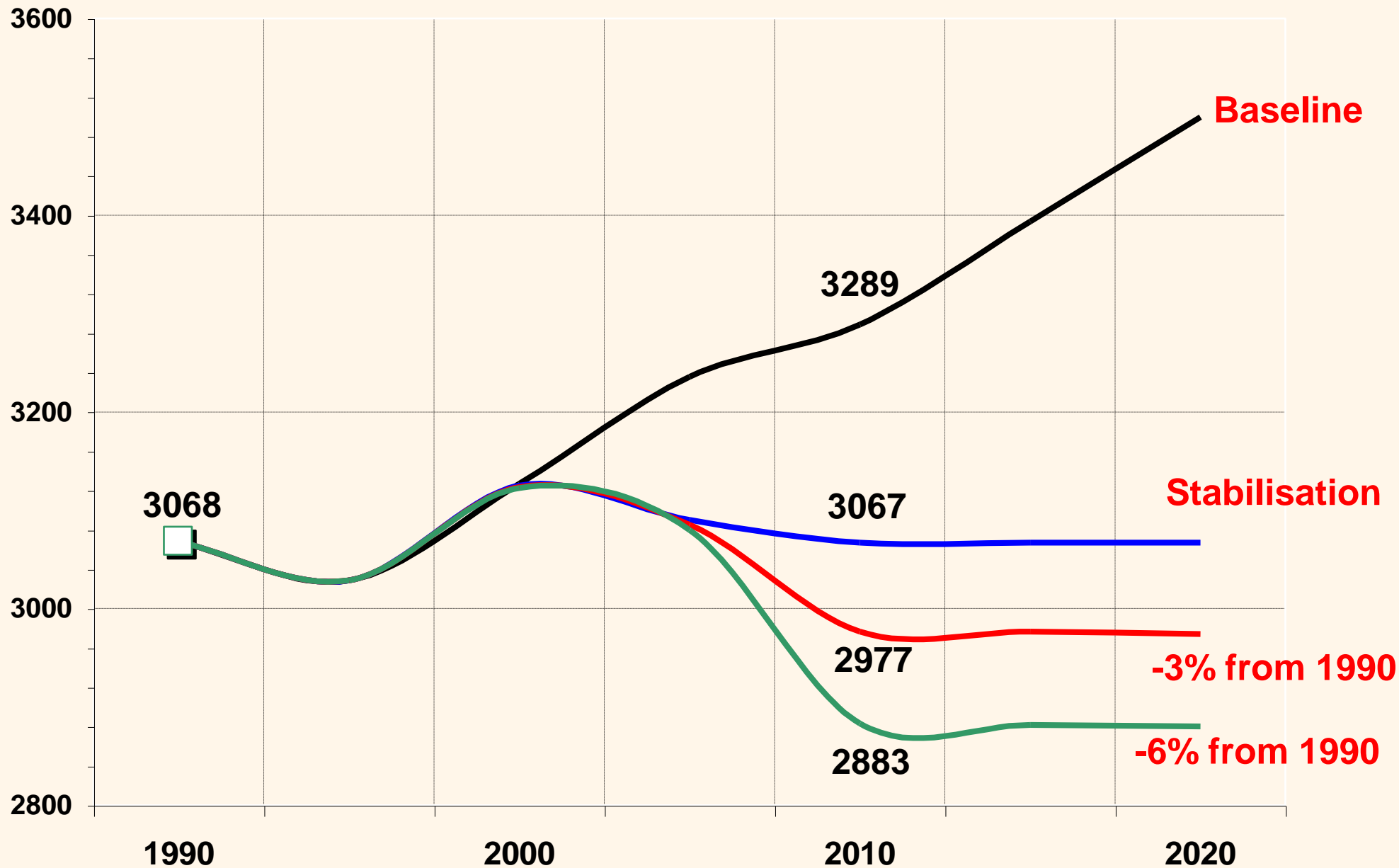


Market structure, Cogeneration and Costs





Baseline and CO₂ Control Scenarios





Control of CO₂ Emissions in the EU

- **Which reduction target for the EU energy system?**
 - **Range of emission reduction scenarios (0, -3%, -6% from 1990)**
 - **Presupposes controlling non-CO₂ GHG and trading of CO₂ emission permits**
- **The analysis shows:**
 - **2010 is short-term not allowing for technology to develop; stranded costs**
 - **Trading of emissions is by far more efficient than reducing emissions strictly at national level**
 - **Mix of policy instruments, scope for regulatory policy**
 - **Costs and difficulty increases non-linearly with higher targets**
 - **Energy System Costs are by no means GDP losses**

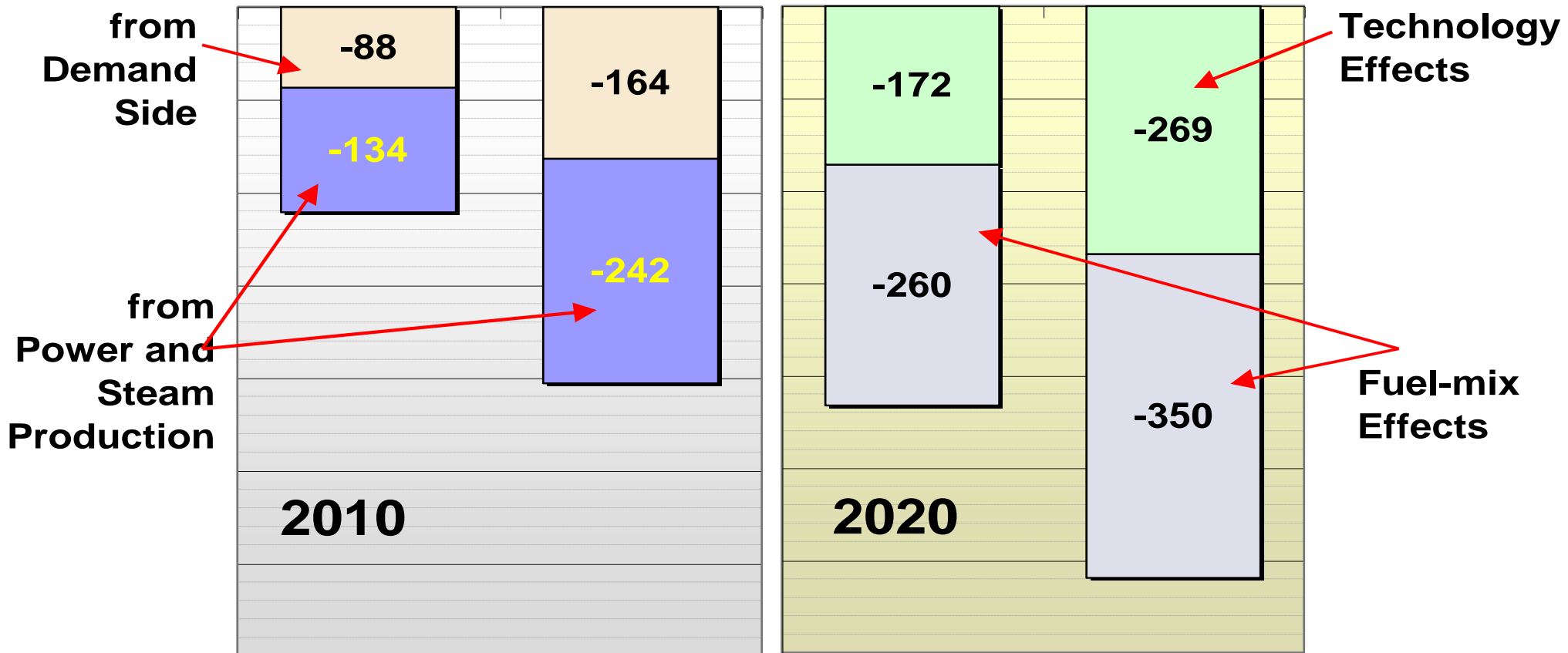


How the sectors control emissions?

- **Electricity and Power generation have a Key Role**

Reduction of CO₂ Emissions from Baseline

Stabilisation 6% Lower Stabilisation 6% Lower





Effects of CO₂ Emission Control

Indicators of Impact

(changes from baseline in 2010)	Emission Reduction Scenario	
	Stabilisation	-6% reduction
GDP losses (% of GDP)	< 0.1%	0.10 to 0.30%
Energy Systems Costs	10-20 bill. pa.	50-70 bill. pa.
Electricity Tariffs	6%	22%
Cost of Industrial Goods	3%	7%
Fuel costs at home	3%	More than 10%
Marginal Cost per t Carbon	65 Eur	135 Eur
Higher Dependence on Gas Imports	3%	5 to 8%
Higher renewables	9%	21%
Drop in Solid Fuels	-23%	-40%



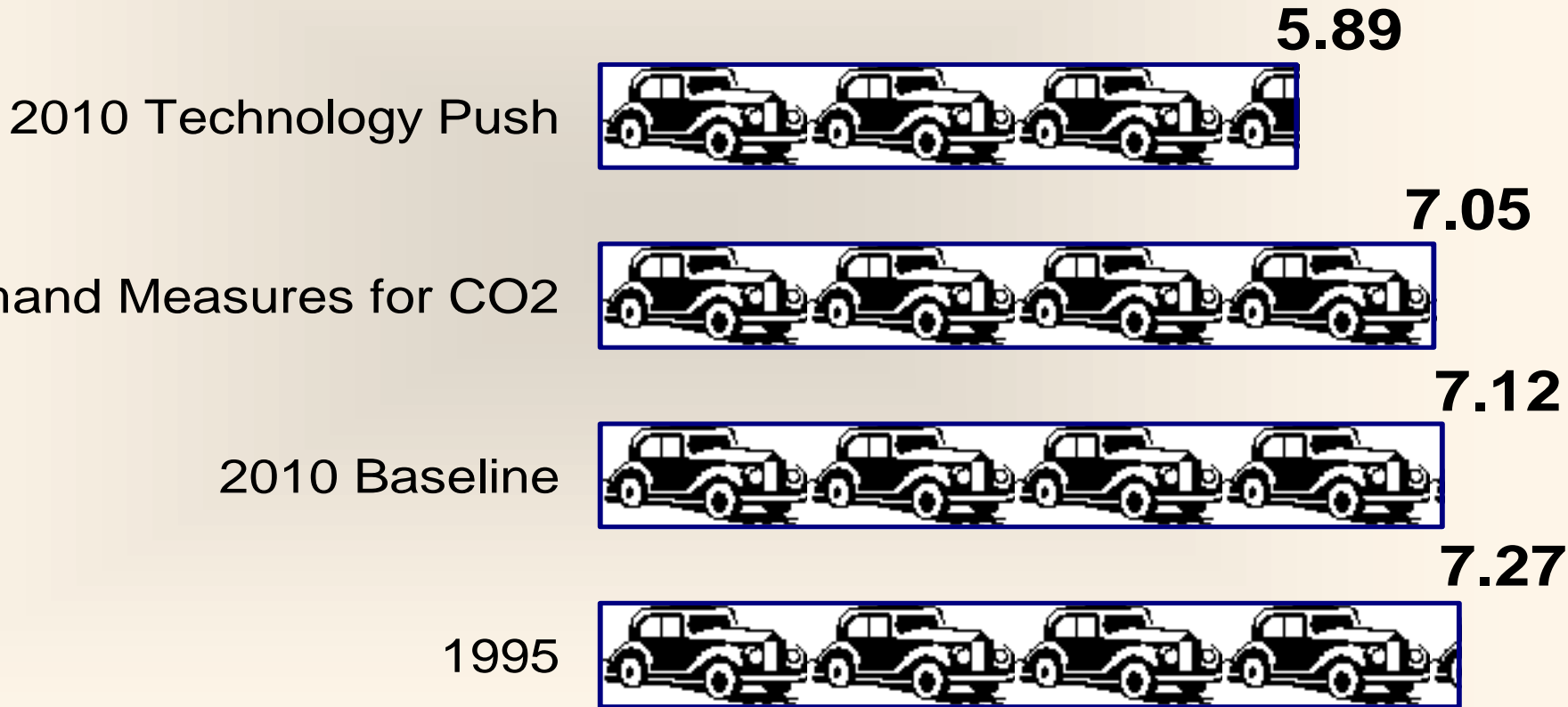
Issues: Transports

- **Least responsiveness among the sectors**
 - **because of pre-existing taxes and high welfare value attributed to mobility and cars**
- **on the consumers-side the necessary price incentives would be excessively high**
- **Car manufacturers, by redesigning vehicles, can enable considerable cost-effectiveness**
 - **sensitivity model analysis about the EC-ACEA agreement shows clear benefits for climate change policies**
- **Aviation is more responsive, train transports to improve**
- **Potential for optimising freight transports**
- ***New technologies and novel energies are still distant***



Benefits from EC-ACEA Agreement

Effects on Average Efficiency of Cars (in lt per 100 km)





Issues: Current policy setting may fail

- **The baseline scenario assumes that the current policy settings succeed in their objectives,**
 - However environmental issues require additional policies
 - **The baseline conditions can be considerably worse for environment, costs and security of supply if current policies fail**
 - The structure of economic growth (materials) and consumer habits (mobility, comfort, car sizes) may be more energy consuming
 - Adoption of efficient technologies may evolve more slowly than expected in baseline
 - Power market liberalisation may lead to using more old coal plants, and exert pressures on renewables, new SME-generators and nuclear in the longer run
 - Natural gas supply to Europe after 2010 may be limited or high cost
- **The baseline scenario must be seen as a normative benchmark for current policies**



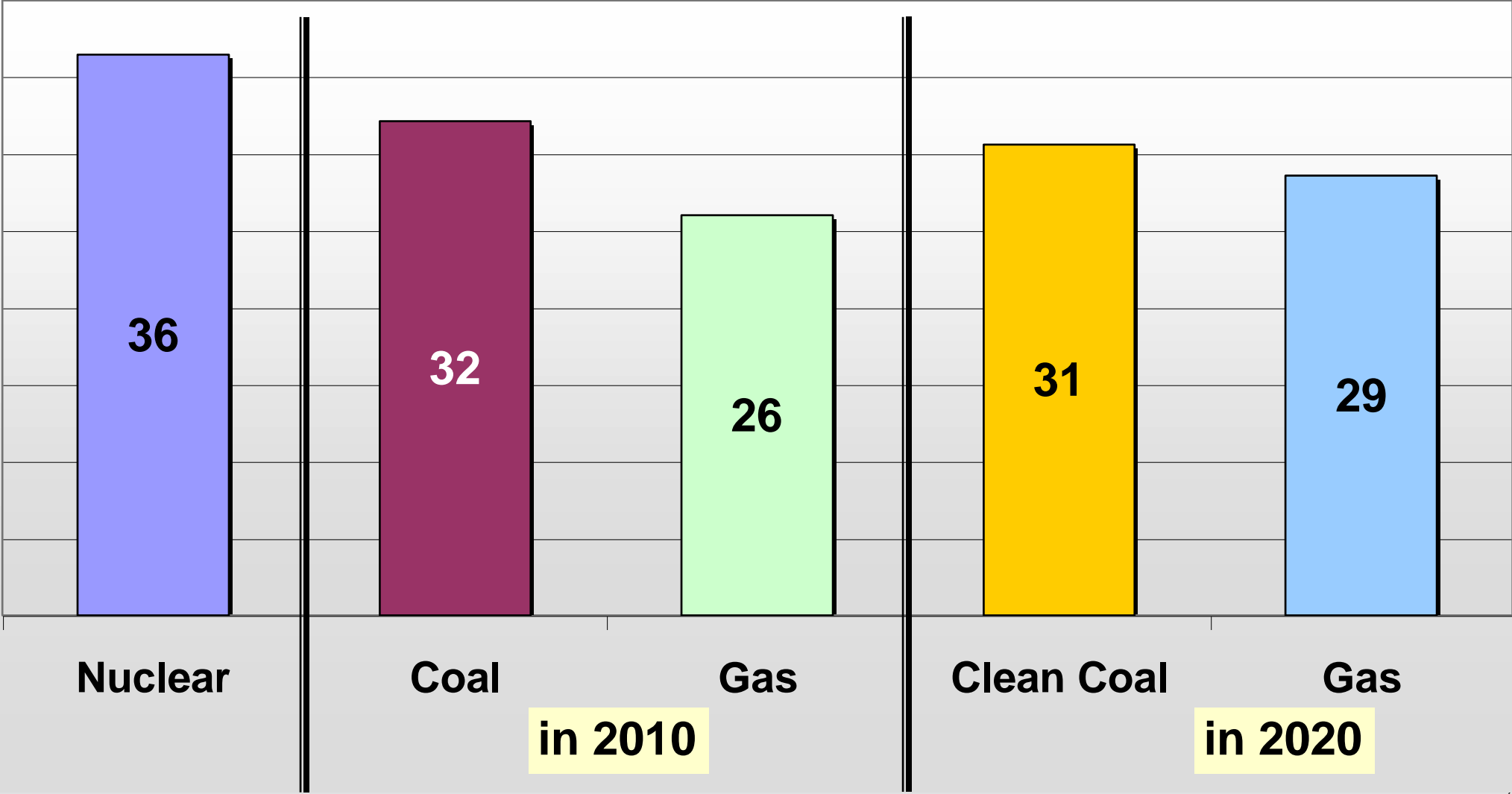
Issues: Power and Gas Liberalisation

- **Main focus for energy policy and strategy**
 - **Electricity: energy efficiency improvement and new services**
 - preserve low electricity prices
 - **privileged internal market for the equipment goods industry**
 - promote accelerated penetration of new technologies
 - **natural gas is a key,**
 - so gas must be cheap and abundant
- **The liberalisation process may deviate from strategic goals of energy policy**
 - **Considerable role for the Regulators**
 - protect and promote renewables, protect SME generators which enable cogeneration, promote energy and carbon efficiency in merit order
 - **Nuclear decommissioning coincides with critical strategic choices for the long term**
 - Hedging strategy



“knife-edge issue”: model assumption or reality?

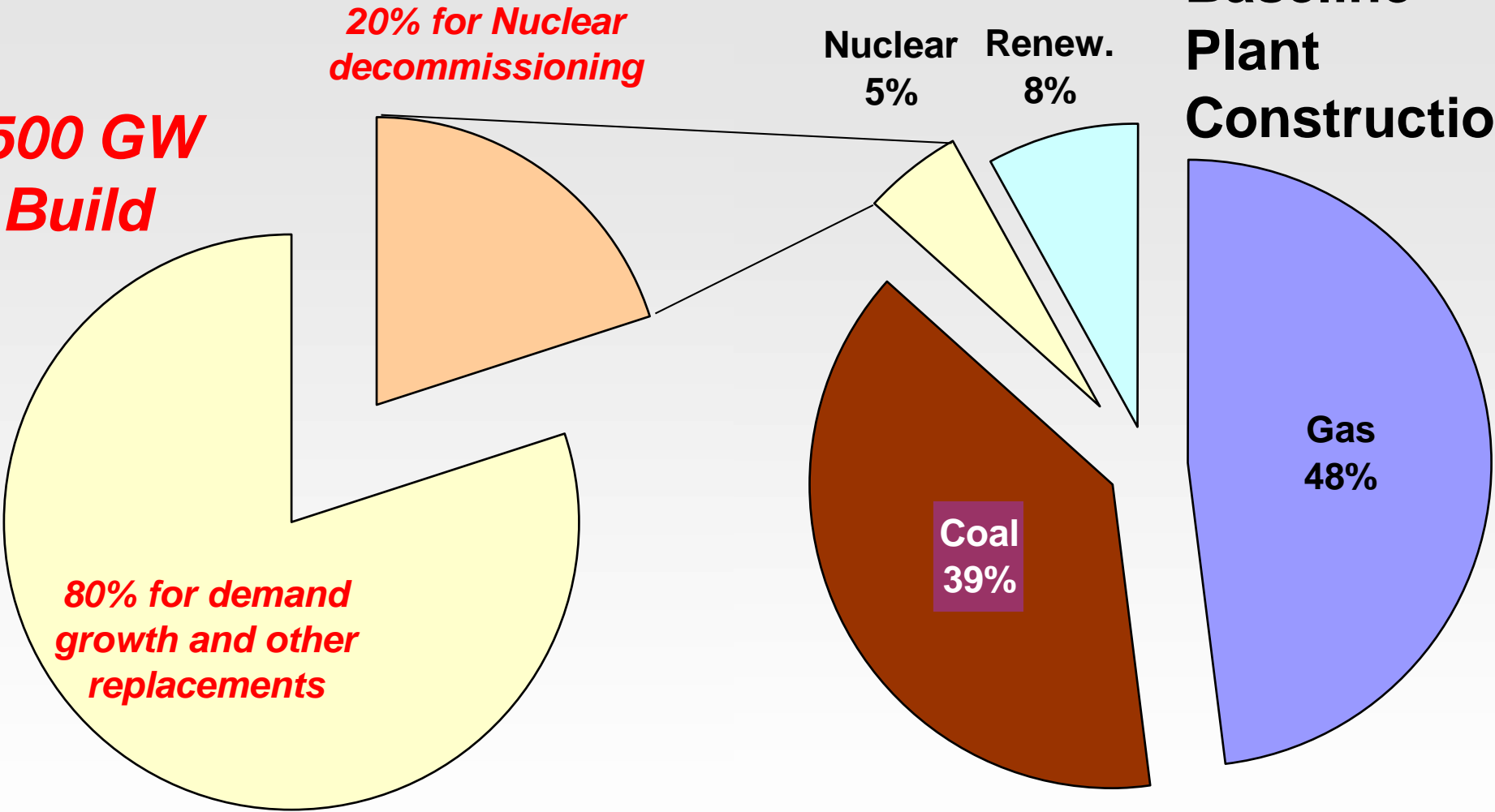
Electricity production costs (millsEuro/kWh - plants operating at 7500h)





Uncertain Strategy for Power Generation

**> 500 GW
to Build**



Power Capacity expansion, 2015-2030



Issues: Climate Change

- **Meeting the Kyoto commitments are manageable for EU**
 - **Reinforce current policy setting to accelerate the adoption of efficient technologies in demand (heat pumps, appliances, CHP, buildings, vehicles)**
 - All sectors participate, scope for regulatory policy
 - **Power generation has a key role to play. Preserve cheap gas.**
- **Choice of policy instruments**
 - **Regulator of liberalised electricity markets: e.g. non fossil fuel obligations, dispatching priority for renewable and CHP, ...**
 - **Standards (scope for EU Single Market actions)**
 - **Integration of policies in all sectors, in particular for transports**
- **Pragmatism about policy implementation needs exploiting all Kyoto flexibility possibilities in the short term**
- **Competitiveness of European industry: threat for some sectors but opportunity for equipment goods industry.**



Concluding: Policy Implications

- **Look after policies so as to preserve success stories as projected under baseline scenario**
- **Reflect strategic energy policy goals on the Regulation of the liberalised electricity market:**
 - environment, renewable, SME, security of supply, consumer protection
- **Geopolitics and market policies to preserve cheap and abundant gas supply to the EU**
- **Transports: Policies to push technology and scope for regulatory policy, rather than for new taxes**
- **CO₂ emissions reduction for Kyoto seems manageable**
 - Exploit flexibility mechanisms and non-CO₂ as much as possible
 - Stabilisation at the level of 1990 is a target independently of Kyoto
- **Support the internal market for the EU equipment goods industry to push technology progress**
- **Strategic issues for the EU: Nuclear, Coal/gas, ...**
 - need for further investigation